

Effective Date: 08/12/2016

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: August 12, 2016  
 Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016.

Leaf No. 250  
 Revision: 24  
 Superseding Revision: 23

## SERVICE CLASSIFICATION NO. 7 (Continued)

## SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision (Cont'd.)

(4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

Delivery Rates for ESS and NSS under the Industrial/High Load Factor Special Provision are as follows  
 (cont'd):

Rate: (Per Meter, Per Month)

	Effective Date			
<b>VOLTAGE PRIMARY SC 7-4 TRANSMISSION</b>	07/01/16	09/01/16	05/01/17	05/01/18
<b>Customer Charge</b>	\$2,164.81	\$2,164.81	\$2,288.06	\$2,413.80
Meter Ownership Charge	\$18.32	\$18.32	\$18.32	\$18.32
Meter Service Charge	\$154.73	\$154.73	\$154.73	\$154.73
Meter Data Service Charge (Meter Reading)	\$54.78	\$54.78	\$54.78	\$54.78
<b>Demand Charge</b>				
On-Peak Service	\$0.73	\$0.76	\$0.79	\$0.83
<b>Reactive Charge</b>				
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078	\$0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

See Transition Charge Statement

Bill Issuance Charge (per bill):

\$0.81 as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York