LEAF: 217.1

**REVISION: 0** 

## PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION **INITIAL EFFECTIVE DATE: DECEMBER 1, 2016** SUPERSEDING REVISION: STAMPS: Issued in Compliance with Order issued April 21, 2016 in Case 14-M-0224.

## GENERAL INFORMATION

## 39. **RETAIL ACCESS PROGRAM (Continued)**

39.20 Community Choice Aggregation ("CCA") Program

> 39.20.1 A CCA Program allows municipalities (villages, towns and cities) to aggregate the usage of residential (SC 1) and small non-residential customers (SC2ND) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

39.20.1.1 In accordance with Order issued in Case 14-M-0224, before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCo) must:

- sign a data security agreement acceptable to the Company, and (a)
- have an approved implementation and data protection plan and certification of local (b) authorization approved by the NYS PSC.

39.20.1.2 Upon fulfilling the requirements in Rule 39.20.1.1, the Company will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.

Aggregated customer data, including the number of customers by service class, the (a) aggregated peak demand (kW) by month for the past 12 months by service class if applicable, and the aggregated energy (kWh) by month for the past 12 months by service class. This information will be provided to the municipality or CCA Administrator within twenty days of a request. The Company will not provide data for any service class that the Company identifies as containing so few customers, or in which one customer makes up a large portion of the load, such that the aggregated information could be used to identify an individual customer's usage.

The charge for the above aggregated data in (a) is \$.12 for electric only accounts and combined electric and gas accounts.

After each municipality has entered into a CCA contract with an ESCo, the Company shall (b) transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the April 21, 2016 Order issued in Case 14-M-0224. The data should include:

- Customer of record's name 1)
- 2) Mailing Address
- 3) Account Number
- 4) Primary Language (if available from the Company's billing system)
- 5) Any customer-specific alternate billing name and address

The charge for the above data in (b) is \$1.08 per customer account for electric only accounts and combined electric and gas accounts.

After the opt-out process has been completed, the municipality or ESCo providing service (c) for the CCA may submit a request for further data from the Company on customers who have not opted-out of the CCA Program using the applicable Electronic Data Interchange ("EDI") standards.

The charge for the data in (c) is \$1.08 per customer account for electric only accounts and combined electric and gas accounts.

Issued by Kenneth D. Daly, President, Syracuse, NY