

Effective Date: 08/12/2016

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: August 12, 2016
 Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016.

Leaf No. 147
 Revision: 16
 Superseding Revision: 15

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(I) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Qualified High Load Factor Service

A complete description of these Supply Service Options appears previously in this Service Classification.

(a) ESCO Supply Service (ESS)

RATE: (Per Meter/Per Month)

Rates under the High Load Factor Special Provision are as follows:

	Effective Date			
Delivery Service	07/01/16	09/01/16	05/01/17	05/01/18
Customer Charge	\$7.27	\$7.27	\$8.41	\$9.57
Meter Ownership Charge	\$0.76	\$0.76	\$0.76	\$0.76
Meter Service Charge	\$10.37	\$10.37	\$10.37	\$10.37
Meter Data Service Charge (Meter Reading)	\$3.61	\$3.61	\$3.61	\$3.61
Demand Charge (All kW, per kW)	\$8.56	\$8.86	\$9.32	\$9.79
Energy Charge (All kWh, per kWh)	\$0.00251	\$0.00261	\$0.00261	\$0.00261
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078	\$0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

See Transition Charge Statement

Bill Issuance Charge (per bill):

\$0.81, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York