

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 1, 2016  
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### SERVICE CLASSIFICATION NO. 7 (Continued)

I. An SC7 customer with a private generating facility connected to the Company's distribution system at primary voltage level or above may use the output of the generating facility to supply two or more Standby Service accounts, as long as all of the following conditions are met:

(a) Eligibility:

- (1) The Standby Service accounts designated by the Customer and the account associated with export of the generating facility must be all established in a single Customer's name.
- (2) The generating facility must: (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above.
- (3) The generating facility and the Standby Service accounts must all be located within a single "premises," defined, for purposes of this Special Provision I only, as "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." At least one of the Standby Service accounts must take service under secondary or primary voltage levels. The accounts of a Customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the Customer's demonstration of common use to the Company.
- (4) Each Standby Service account must be separately interval metered. The export of the generating facility must also be separately interval metered. Metering requirements will be in accordance with the Metering and Communications of this Service Classification.
- (5) A customer may take service under SC6 if the export of the generating facility exceeds the aggregate kWh usage on the Standby Service accounts.
- (6) The communications service for the account associated with the generating facility's export and for each Standby Service account must be provided and maintained at Customer's expense pursuant to the Metering and Communications/Incremental Customer Charge contained in Service Classification 7, and must be operational before the Customer may take service under this Special Provision I.

(b) Interconnection:

The interconnection of the facilities will be subject to the interconnection requirements specified in Interconnection Requirements of this Service Classification. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other Customers.

(c) Accounts Supplied by the Generating Facility's Output:

- (1) Each account must be eligible for billing under Standby Service rates and must be billed under the Standby Service rate applicable to that individual account.
- (2) The Customer's accounts must be either served by the Company or by taking service from as a Retail Access Customer as described in Rule 39 of this tariff.
- (3) If the Customer is a Retail Access Customer, all supply in excess of that supplied by the Customer's private generating facility must be supplied by a single ESCO unless the Customer elects to be a Direct Customer as defined in Rule 1.54.

Issued by Kenneth D. Daly, President, Syracuse, NY