

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 1, 2016
STAMPS: Issued in accordance with Order in Case 14-M-0101 issued May 19, 2016.

LEAF: 436
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 7 (Continued)

- (4) No account served under this rule may be served under the PASNY Rate Schedule (SC 4, RNY), economic development program specified in General Rule 34, net metering as specified in Rules 36 and 37, or special provision G of this Service Classification.
- (5) Customers who take service under Special Provision I may not receive Consolidated Billing from the Company (described in Rule 39.10.2).
- (d) Standby Contract Demand for each account supplied by the Generating Facility's Output: The Standby Contract Demand will be determined for each account under this Special Provision I on an individual basis based on that account's load and including the delivery of supply from all sources, and in conformance with the Standby Contract Demand provisions of this Service Classification.
- (e) Billing Applicable to Each Account Supplied by the Generating Facility's Output:
- (1) For purposes of this Special Provision, the following definitions apply:
- "Allocated As-used Generator Demand" means, for each account supplied by the generating facility's output, the demand registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the meter(s) measuring the generating facility's output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility's output.
- "Allocated Generator Supply" means, for each account supplied by the generating facility's output, the total kilowatt hours registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kilowatt hours registered on the meter(s) measuring the generating facility's output to the sum of the kilowatt hours registered on the meters of all Standby Service accounts supplied by the generating facility's output.
- Allocated As-used Generator Demand and Allocated Generator Supply will be determined for each 15-minute interval. Adjustments will be made for transformation losses as applicable in accordance with Rule 39.18 of this tariff.
- (2) Each account supplied by the generating facility's output will be billed under Standby Service rates, as modified below:
- (i) An additional Customer Charge of \$50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
- (ii) The per kWh delivery charges and adjustments applicable to the customer's service classification will be applied to the total kilowatt hours registered on the account's meter(s) reduced by the Allocated Generator Supply, for each 15-minute interval (adjusted for losses as applicable) in the Billing Period.
- (iii) Per kW adjustments, if applicable to the Customer's Service Classification, will be applied to the maximum demand in the billing period registered on the account's meter(s) reduced by the maximum of the Allocated As Used Generator Demands in the billing period, with the exception of Rule 57, Revenue Decoupling Mechanism, which will be applied to the applicable Standby Contract Demand for each account.

Issued by Kenneth D. Daly, President, Syracuse, NY