

Effective Date: 12/01/2016

PSC NO: 1 GAS LEAF: 150.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
INITIAL EFFECTIVE DATE: 12/01/16 SUPERSEDING REVISION: 4
STAMPS:

SERVICE CLASSIFICATION No. 7
Interruptible Transportation Service (Continued)
(Rate Codes: 710, 710A, 711, 720, 721, 469)

B. Character of Service:

In providing service under this Service Classification, the Company will transport and control the dispatch of the Customer-owned natural gas from the City Gate to the Customer's metered facilities.

1. Interruptible Transportation for Large Volume Non-Residential Gas Customers

Transportation service shall be subject to reduction or interruption, and is conditioned upon the availability of capacity on Company facilities. The Company will endeavor to provide notification (within two hours) of a scheduled interruption in accordance with the Communications Protocol described in the Company's GTOP Manual, Section VII, as filed with the Public Service Commission. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company.

a) Customers in the Monthly Balancing Program

The Company will interrupt service in the event that it calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers. Interruptible customers may remain on gas when peaking supplies are dispatched in the following circumstances: 1) peaking supplies are dispatched ratably across a weekend and/or holiday with varying temperatures above and below 15° F; and 2) peaking supplies are dispatched based on a day ahead call option with forecast low temperature of 15°F or below, but the actual low temperature is higher than the forecast. In each case, Interruptible customers may be allowed to burn gas, in the Company's sole discretion, if system conditions permit. LNG and non-ratable peaking supplies will be minimized to preserve winter deliverability.

b) Customers in the Daily Balancing Program

The Company will interrupt service if, at its sole discretion, it determines that it is warranted to protect the reliability and safety of the system for firm Customers

Service under this Service Classification shall consist of transportation of natural gas of a Btu content of not less than 950 Btu per cubic foot (dry basis) on a monthly average, supplied at pressures within the limits prescribed by the Public Service Commission.

The volume of gas registered by the Customer's meter, in CCF, will be converted to therms as explained in Rule II.3G.

2. Non-Core Transportation for Electric Generators

Character of service is in accordance with Section C of Service Classification No. 14.

Issued by: David B. Doxsee, Vice President, Hicksville, NY