

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2015
Issued in Compliance with Order in Case 14-E-0423 dated December 15, 2014

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Revision: 0
Superseding Revision:

GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

R. Distribution Load Relief Program (Cont'd)

3. Definitions (Cont'd)

Company Designated Area: An electrically defined area determined by the Company to be approaching system capacity limits during peak periods. A current list of the Company Designated Areas shall be listed on the Company's website. A current list of the Company Designated Areas shall be listed on the Company's website.

Contingency Event: A Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice.

Direct Participant: A Customer who enrolls under this Program directly with the Company for a single account and agrees to provide at least 50 kW of Load Relief.

Electric Generating Equipment: (a) electric generating equipment that is served under Net Metering, Service Classification No. 5 or Service Classification No. 14 and used to provide Load Relief under this Program; or (b) emergency electric generating equipment that is interconnected and operated in compliance with rules governing Emergency Generating Facilities used for self supply and used to provide Load Relief under this Program.

Immediate Event: A Load Relief Period lasting six or more hours for which the Company provides less than two hours' advance notice.

Load Relief: Power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by an SC 5 Customer and delivered by that Customer to the Company's distribution or transmission system during a Load Relief Period.

Load Relief Period: The hours for which the Company requests Load Relief during a Contingency Event or an Immediate Event. Load Relief shall not be required of a Direct Participant or Aggregator after 12:00 AM or before 6:00 AM.

Test Event: The Company's request under the Reservation Payment Option, pursuant to section 10.i that Direct Participants and Aggregators provide one hour of Load Relief on not less than two hours' advance notice.

4. Load Relief Period Criteria and Notice

- a. Criteria for Designating a Load Relief Period includes but may not be limited to:
The Company declares a need for emergency or non-emergency relief, as described by 40 CFR 63.6640 subparts 2 and 4, or if a voltage reduction of five percent or greater has been ordered, the Company may designate such period as a Load Relief Period. The Company may designate specific feeders or geographical areas in which Load Relief shall be requested.
- b. Notice of a Load Relief Period or Test Event:
The Company shall notify Direct Participants and Aggregators by phone, email or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator shall be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group in the affected area(s).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York