

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2015
Issued in Compliance with Order in Case 14-E-0423 dated December 15, 2014

Leaf No. 86.8
Revision: 0
Superseding Revision:

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

R. Distribution Load Relief Program (Cont'd)

6. Applications and Term of Service

- a. Applications for service under this program must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company shall accept an application by April 1 for a May 1 commencement date or by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Company does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in section E are satisfied. For Summer 2015, Customers may sign up by the first of the month of June, July or August for a start date of the first of the subsequent month.

The desired commencement month must be specified in the application.

Applications shall not be accepted after the specified date for participation during the current Capability Period. If the first of the month falls on a weekend or holiday, applications shall be accepted until the first business day after.

- b. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief, the Direct Participant's or Aggregator's most recent Performance Factor must be no less than 1.00.
- c. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. The weather-adjusted CBL shall be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology shall be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- d. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this program, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, and date of manufacture, and the Company has approved the interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information shall be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.
- e. Direct Participants and Aggregators must meet the metering requirements specified in section 5.
- f. Customers who take service pursuant to a Net Metering option are not eligible to participate in this program.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York