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New York State Electric & Gas Corporation

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Issued in Compliance with Order in Case 14-E-0423 dated December 15, 2014

## GENERAL INFORMATION

## 35. Commercial System Relief Program (Cont'd)

## C. <u>Definitions (Cont'd)</u>

**Load Relief:** Power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a customer taking service pursuant to Service Classification No. 10 and delivered by that Customer to the Company's distribution system during a Load Relief Period.

**Load Relief Period:** The hours for which the Company requests Load Relief when it designates a Planned Event or an Unplanned Event in a Company Designated Area.

**Performance Adjusted kW:** The kW level that a Direct Participant or Aggregator requests to provide subsequent to the imposition of a penalty.

**Performance Factor:** A Planned Event or Test Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

**Planned Event:** The Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events shall be called when the Company's dayahead forecasted load level is at least 96% of the forecasted summer system-wide peak. Dayahead and summer peak forecast information for the system shall be posted to the Company's website.

**Renewable Generation:** Behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

**Test Event:** The Company's request under the Reservation Payment Option for Direct Participants and Aggregators to provide one hour of Load Relief, within the four-hour span of Contracted Hours, on not less than 21 hours' advance notice.

**Unplanned Event:** The Company's request for Load Relief: (a) on less than 21 hours' advance notice; or (b) for hours outside of the Contracted Hours.

## D. Applications and Term of Service

1. Applications for service under this Program must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company shall accept applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Company does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in section F are satisfied. For Summer 2015, Customers may sign up by the first of the month of June, July or August for a start date of the first of the subsequent month.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York