# PSC NO. 220 ELECTRICITY LEAF: 263.25 NIAGARA MOHAWK POWER CORPORATION REVISION: 0 INITIAL EFFECTIVE DATE: JULY 1, 2015 SUPERSEDING REVISION: STAMPS: Issued in Compliance with order issued June 18, 2015 in Case 15-E-0189.

# GENERAL INFORMATION

## 62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

#### 62.9.1.4.7 Testing

62.9.1.4.7.1 The Company may require a Direct Participant or Aggregator to participate in one or more Test Events, each for a period not to exceed one hour, commencing at a time determined solely at the Company's discretion, but within the Contracted Hours.

62.9.1.4.7.2 The Company will make a payment for one hour of energy for the Load Relief achieved up to the contracted amount, as specified above in Rule 62.9.1.2. A Direct Participant or Aggregator who fails the Test will be subject to the Penalties described above in Rule 62.9.1.4.4.1.

# **62.10** Voluntary Participation Option

62.10.1 Performance Payments

62.10.1.1 Except as specified in Rule 62.8, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a Load Relief Period.

62.10.1.2 The payment rate for Load Relief is as follows:

62.10.1.2.1 Dollars per kWh for Load Relief provided during a Planned Event; or

62.10.1.2.2 Dollars per kWh for Load Relief provided during an Unplanned Event.

62.10.1.2.3 The Performance Payment amount paid per event is equal to the applicable Payment Rate multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.

62.10.2 Application of Payments

62.10.2.1 The Company will make payment to a Direct Participant or Aggregator, for payments under this Rule 62.10, after the end of the Program year, for the sum of the payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check, or wire transfer.

# **62.11 Rate Statements**

62.11.1 The Commercial System Relief Program rates shall be shown on the Demand Response Incentive Statement filed with the Public Service Commission not less than 60 days before their effective date