

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2015  
STAMPS: Issued in Compliance with order issued June 18, 2015 in Case 15-E-0189.

LEAF: 263.18  
REVISION: 0  
SUPERSEDING REVISION:

#### GENERAL INFORMATION

#### 62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

“Planned Event” is the Company’s request, on not less than 21 hours’ advance notice, for Load Relief during the Contracted Hours. Planned Events may be called when the Company’s day-ahead forecasted load level is at least 97 percent of the Company’s forecasted summer system-wide peak. “Test Event” refers to the Company’s request under the Reservation Payment Option specified in Rule 62.9 for Direct Participants and Aggregators to provide one hour of Load Relief, within the four-hour span of Contracted Hours, on not less than 21 hours’ advance notice.

“Reservation Payment Option” Customers who enroll under this option agree to provide a specified amount of load reduction during demand response events, and will receive a set dollar per kilowatt (kW) payment per month for the summer capability period, regardless of whether or not the utility calls its demand response program.

“Unplanned Event” is the Company’s request for Load Relief: (a) on less than 21 hours’ advance notice; or (b) for hours outside of the Contracted Hours.

“Voluntary Participation Option” is the payment option the Customer will be enrolled in if they do not elect to participate under the “Reservation Payment Option”. Customers will only receive payment for actual load reductions during demand response events under this option.

#### 62.3 Applications and Term of Service

62.3.1 Customers must enroll by completing Form PSLR to participate in this Program. Direct Participants and Aggregators may participate in this Program after the Company’s receipt of a completed application, and subject to the installation of interval metering and telecommunications equipment as specified in Rule 62.5, and written notification from the Company of application acceptance. The Company will accept applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. If the application is received by April 1 and the Company does not bill the customer monthly using interval metering at the time of application, participation may commence on May 1 provided all conditions in Rule 62.5 are satisfied. For the summer 2015 Capability Period only, the Company will accept applications through June 24, 2015 for a July 1 commencement date, subject to the customer having the required interval metering currently installed. Additionally, for the summer 2015 Capability Period only, the Company will accept applications through July 1, 2015 for an August 1, 2015 start date, irrespective of whether interval metering is installed.

62.3.1.1 The desired commencement month must be specified in the application.

62.3.1.2 Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday applications will be accepted until the first business day thereafter.

62.3.2 A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief, the Direct Participant’s or Aggregator’s most recent Performance Factor must be no less than 1.00.

Issued by Kenneth D. Daly, President, Syracuse, NY