

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2015  
STAMPS: Issued in Compliance with order issued June 18, 2015 in Case 15-E-0189.

LEAF: 263.19  
REVISION: 0  
SUPERSEDING REVISION:

#### GENERAL INFORMATION

#### 62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required for the Company Designated Area. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

62.3.4 Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by diesel-fired Electric Generating Equipment will be limited to 20 percent of the total enrolled under this Program for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb./MWh.

62.3.5 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit(s) serial number, nameplate rating(s), manufacturer(s), date(s) of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit(s) incorporate three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether the unit(s) have a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has NOx emission levels of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application for this Program attesting to the accuracy of all generation-related information contained in the application, including the NOx emission levels.

62.3.6 Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application for this Program. By applying for service under this Program, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number(s), under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

Issued by Kenneth D. Daly, President, Syracuse, NY