

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JULY 1, 2015
STAMPS: Issued in Compliance with order issued June 18, 2015 in Case 15-E-0189.

LEAF: 263.16
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM

Purpose: The Commercial System Relief Program is being offered by the Company in response to the Commission's order in Case 14-E-0423. This Program will enable participating eligible customers to be compensated for reducing their load under certain conditions when called upon by the Company to do so.

62.1 Contracting for Commercial System Relief Program Service

Eligible customers must be served under Service Classification Nos. 1, 1C, 2, 3, 3A, 4, 7, and 12, served at secondary and primary voltage levels only. Customers must be physically located in a Company Designated Area and be served from the Company-identified stressed electrical equipment to be eligible for participation in this Program. Company Designated Areas will be published on the Company's website. Customers must install interval metering in accordance with Rule 62.5 or have existing interval metering that conforms to the requirements of Rule 62.5 to participate in this Program.

There are two options under this Program through which a Direct Participant or Aggregator may participate to provide Load Relief during Load Relief Periods designated by the Company: 1) the Voluntary Participation Option and, 2) the Reservation Payment Option. This Program is applicable to Direct Participants and Aggregators who apply and are accepted by the Company to provide Load Relief in a Company Designated Area, under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours required for such Company Designated Areas whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 100 kW of Load Relief.

If other requirements for service under this Program are met, Electric Generating Equipment may be used to participate under this Program and are subject to the provisions set forth in Rule 62.3 below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Program will be in conformance with any governmental limitations on such operation.

Customers who take service under Rule 36 and Rule 37 are not eligible to participate in this Program.

62.2 Definitions - the following terms are defined for purposes of this Program only:

"Aggregator" refers to a party other than the Company that represents and aggregates the load of eligible customers who collectively have a Load Relief potential of 100 kW or greater in a Company Designated Area and is responsible for the actions of the customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

"Capability Period" under this Program refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology will be described in the Company's baseline operating procedure, which will be published on the Company's website.

Issued by Kenneth D. Daly, President, Syracuse, NY