

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION

LEAF: 263.13
REVISION: 0

INITIAL EFFECTIVE DATE: JULY 1, 2015

SUPERSEDING REVISION:

STAMPS: Issued in Compliance with Order issued June 18, 2015 in Case 15-E-0189.

GENERAL INFORMATION

61. DISTRIBUTION LOAD RELIEF PROGRAM (Continued)

61.5.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both demand (kW) and energy (kWh) Load Relief.

61.5.4 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit serial number(s), nameplate rating(s), manufacturer(s), and date(s) of manufacture, and meet the Company's requirements for interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number(s), under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

61.5.5 Direct Participants and Aggregators must meet the metering requirements specified in section 61.4.

61.6 Data Review

61.6.1 The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, customer of an Aggregator, or Meter Data Service Provider ("MDSP") to verify enrollment information and performance associated with any designated Load Relief Period or event called by the Company. Once the Company initiates a data review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested data, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the data results in a finding that the enrollment and performance information are correct.

61.6.2 If the Company determines that a Direct Participant, Aggregator, customer of an Aggregator, or MDSP failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Program and/or provided inaccurate data, the Direct Participant, Aggregator or the customer of the Aggregator will be deemed ineligible to participate in the Program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any payments that were made to such Direct Participant or Aggregator, on behalf of its customers, for the Capability Period that was reviewed as well as the current Capability Period, if different.

61.7 Aggregation

61.7.1 All customers of an Aggregator must meet the metering and telecommunications requirements of this Program and the requirements of Rule 25 and Rule 61.4.

61.7.2 An Aggregator is responsible for the compliance of all customers it enrolls and will be liable for performance, including, as applicable, repayments to the Company.