PSC No: 16 - Gas   Leaf No. 147.14
Rochester Gas and Electric Corporation   Revision: 1
Initial Effective Date: November 1, 2015   Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

The calculation of the ESCO credit for capacity costs is:
Applicable to DTI for the Months of May through March
DTI side = $(rscapdti * wacos_1 * months_{APR}) + (rscapdti * months_{NOV} * (ftnngss\$/cgdeliv_{DTI}))$

Applicable to Empire storage for the months of May – March
Empire side = $(rscapun * wacos_1 * months_{APR})$

ESCO Charge:

DTI side = $rscapdti * wacos_2 * (nmt/amt)$
Empire side = $rscapun * wacos_2 * (nmt/amt$

k) **Term of Release**
Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTOP manual.

l) **Pipeline, Service Provider, and Regulatory Requirements**
ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines, service providers, and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines and service providers.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York