

Effective Date: 11/01/2015

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2015

Leaf No. 133.10
 Revision: 3
 Superseding Revision: 2

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

Applicable to Empire Pipeline Storage for the months May – March:

Empire side = $(rscapun * wacos_1 * months_{APR})$

Where:

Empire side = Empire storage (demand, capacity and storage transportation).

DTI side = DTI storage (demand and capacity).

$rscapdti$ = The amount of storage deliverability from DTI storage at city gate released to the ESCO (in Dt).

$rscapun$ = The amount of storage deliverability from Empire storage at city gate released to the ESCO (in Dt).

$wacos_1$ = The Company's monthly weighted average cost of storage assets, Empire side plus DTI side (in \$/Dt).

$wacos_2$ = The Company's monthly weighted average cost of storage assets, Empire side plus DTI side plus FTNNGSS (in \$/Dt).

$wacos_3$ = Empire side capacity (in \$/DT) for the months of April 2015- October 2015.

$months_{APR}$ = The number of months from April to the month prior to the transfer month, inclusive.

$months_{NOV}$ = The number of months from November to the month prior to the transfer month, inclusive.

$ftnngss\$$ = The Company's total monthly costs for DTI's FTNNGSS transportation service (in \$/month).

$cgdeliv_{DTI}$ = The Company's total DTI storage deliverability at city gate (in Dt).

$WACOSG_1$ = Weighted average cost of Storage Gas in DTI Storage

$WACOSG_2$ = Weighted average cost of Storage Gas in Empire Storage

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