

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2016

Leaf No. 218
Revision: 11
Superseding Revision: 8

Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

SERVICE CLASSIFICATION NO. 10 (Cont'd)

MERCHANT FUNCTION CHARGE (MFC):

Per MFC Statement, as described in Rule 12. All kilowatt hours, per kWh.

POR ADMINISTRATION CHARGE

Per POR Statement, as described in Rule 4. All kilowatt hours, per kWh.

SYSTEM BENEFITS CHARGE:

Per SBC Statement, as described in Rule 4. All kilowatt hours, per kWh.

ENERGY EFFICIENCY TRACKER:

Per Energy Efficiency Tracker Statement, as described in Rule 4. All kilowatt hours, per kWh.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by the applicable effective aggregate percentage shown in Rule 4.J. for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rates as stated on each Individual Electric Service Agreement. A late payment charge of one and one-half (1 1/2) percent per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C(2). The late payment charge will be stated in the Individual Electric Service Agreement but shall not exceed the rate stated in Rule 4.C.2.

NYISO EMERGENCY DEMAND RESPONSE PROGRAM RIDER

Any Customer that is taking service under this Service Classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Corporation an application for service under this Rider. The Corporation will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

a) Term

The Corporation will notify Customers as to when their load may first be offered to the NYISO.

b) Emergency Demand Response Period Notification

The Corporation will notify Customers served under this Rider when the NYISO declares an emergency, in accordance with Attachment G to NYISO's Services Tariff. Notice shall be provided by telephone, e-mail, facsimile and/or other electronic means, as agreed upon by the Corporation and the Customer. Notification will occur approximately 2 hours prior to the need for load reduction by Customers. The Corporation shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Corporation will also notify Customers served under this Rider when the NYISO declares the emergency to be over. Reductions to the load served by the Corporation by Customers under this Rider in response to NYISO-declared emergencies will be voluntary. In order to receive payments under this Rider, Customers must be able to demonstrate that their load curtailment or operation of emergency generating equipment was in effect for the entire period of each NYISO-declared emergency. The Customer shall designate in writing an authorized representative and an alternate representative to receive the notice.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York