

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2016
Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 230
Revision: 21
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

The qualified load receiving the incentive will be billed at the following applicable delivery rates: (Cont'd)

Customers taking service under S.C. 7-3 will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Energy Efficiency Tracker, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	Effective Date		
	09/26/2010	09/01/2011	09/01/2012
Customer Charge	\$705.25	\$779.25	\$810.25
Meter Ownership Charge	\$5.31	\$5.31	\$5.31
Meter Service Charge	\$26.80	\$26.80	\$26.80
Meter Data Service Charge (Meter Reading)	\$6.75	\$6.75	\$6.75
Demand Charge On-Peak Service	\$3.69	\$3.62	\$3.37
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00106	\$0.00025	\$0.00000
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York