

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2016

Leaf No. 199
Revision: 10
Superseding Revision: 8

Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)		Rate
Customer Charge:		
	Secondary	\$250.00
	Substation	400.00
	Primary	225.00
	Sub Transmission - Industrial	350.00
	Sub Transmission - Commercial	350.00
	Transmission	475.00
Demand Charge: All kilowatts, per kilowatt of billing demand		
	Secondary	\$5.87
	Substation	2.75
	Primary	5.67
	Subtransmission	2.75
	Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour		
Peak Hours		
	Secondary	\$0.04420
	Substation	\$0.04272
	Primary	\$0.04405
	Subtransmission	\$0.04257
	Transmission	\$0.04195
Shoulder-peak hours		
	Secondary	\$0.04317
	Substation	\$0.04187
	Primary	\$0.04304
	Subtransmission	\$0.04173
	Transmission	\$0.04117
Off-peak hours		
	Secondary	\$0.03894
	Substation	\$0.03803
	Primary	\$0.03885
	Subtransmission	\$0.03792
	Transmission	\$0.03753

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay the System Benefits Charges, Energy Efficiency Tracker, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service for the non-EDZ portion and charged accordingly.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York