

PSC No: 18 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2016  
Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

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Revision: 10  
Superseding Revision: 7

## SERVICE CLASSIFICATION NO. 2

### STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B of PSC No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

#### Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per kWh			
24-hour Burning Service	\$0.01525	\$0.01569	\$0.01632
Dusk-to-Dawn service	\$0.04272	\$0.04394	\$0.04572
Dusk-to-1:00 a.m. service	\$0.12305	\$0.12618	\$0.13128

#### System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

#### Energy Efficiency Tracker:

All kilowatthours, per kWh

Per Energy Efficiency Statement

#### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

#### Merchant Function Charge:

All kilowatthours, per kWh

Per NFC Statement, as described in Rule 12 of PSC No. 19

#### Bill Issuance Charge:

\$0.95, as described in Rule 11.F of PSC No. 19

#### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh

As per Transition Charge Statement.

#### Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of PSC No. 19.

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