

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2016
STAMPS: Issued in Compliance with Order of PSC in Case 07-M-0548/15-M-0252 issued June 19, 2015

LEAF: 381
REVISION: 10
SUPERSEDING REVISION: 9

.SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY MINIMUM CHARGE:

The monthly minimum charge is the charge computed under MONTHLY RATE, the demand being determined in accordance with the provisions included under Determination of Demand.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 40 - Energy Efficiency Surcharge
Rule 41 - System Benefits Charges
Rule 43 - Transmission Revenue Adjustment
Rule 42 - Merchant Function Charge
Rule 46 - Supply Service Charges
Rule 49 - Renewable Portfolio Surcharge
Rule 50 - Reliability Support Services Surcharge
Rule 56 - Incremental State Assessment Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 58 - Temporary Rate Adjustment Mechanism
Rule 59 - Temporary Deferral Recovery Surcharge
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification, including System Benefits Charge and minimum charge, will be increased by a tax factor pursuant to Rule 32.

DETERMINATION OF DEMAND:

- A. The Distribution Delivery demand for delivery voltage up to 2.2 kV and 2.2-15 kV shall be based on the highest kW measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for.
- B. The Distribution Delivery demand for delivery voltage 22-50 kV and Over 60 kV, shall be the highest kW measured over any fifteen minute interval during the month, but not less than the demand specified for.
- C. The Reactive Demand shall be based on the highest RkVA of lagging reactive demand measured over a fifteen minute interval during the month less one-third of the highest kW demand measured during the month. The Reactive Demand shall be determined:
 - 1. when a customer's demand has exceeded 500 kW for three consecutive months for service rendered before May 1, 2010; or
 - 2. when customer's demand has exceeded 500 kW in any two of the previous twelve months for service rendered on and after May 1, 2010; or
 - 3. when the connected load of the customer indicates that the kW demand may normally exceed 500 kW.

Reactive Demand determination shall continue until the demand has been less than 500 kW for twelve consecutive months.

Issued by Kenneth D. Daly, President, Syracuse, NY