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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4
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Issued in Compliance with Order in C. 14-E-0151 and 14-E-0422 dated December 15, 2014 and with Order in

C. 15-E-0031 dated July20, 2015

## 38. NET METERING FOR CUSTOMER GENERATORS (Cont'd)

## C. Farm Waste Electric Generation

## **Applicability:**

Applicable to Service Classification Nos. 1, 2, 3 and 6.

Customers that own or operate farm waste electric generating equipment located and used at the customer's farm operation, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 1,000 kW may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load and fuel cell generator load on Central Hudson's system may not exceed 72 MW.

Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$5,000. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

## **Metering:**

1. Service Classification No. 1, 2 and 3:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York