

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 12/27/2015

Leaf: 273
Revision: 2
Superseding Revision: 1

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

5. A Direct Participant or Aggregator may change the CBL Verification Methodology or kW of pledged Load Relief for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. A Direct Participant or Aggregator may only increase the kW of contracted Load Relief for the upcoming Capability Period if the Direct Participant's or Aggregator's most recent monthly average Performance Factor for that Network (as described in section I) was 1.00.

An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose Aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

6. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under CSRP within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), Hudson Avenue (Brooklyn), Astoria (Queens), 59th Street (Manhattan, West Side) and 74th Street (Manhattan, East Side), all as shown on the Company's website.

In other geographic areas, participation by diesel-fired Electric Generating Equipment will be permitted under CSRP only if the engine for the equipment is model year 2000 or newer. Participation by such diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under CSRP for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. Within these geographic areas, no limit or cap will be placed under CSRP on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

Electric Generating Equipment operating under DLRP is not subject to the above limitations.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY