

Effective Date: 09/21/2015

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: September 21, 2015  
 Issued in compliance with Order in Case Nos. 14-E-0422 and 14-E-0151, dated April 17, 2015

Leaf No. 160.39.3

Revision: 9

Superseding Revision: 8

## GENERAL INFORMATION

### 15. Solar Non-Residential Electric Service Option (Cont'd)

Upon the Company's determination that the customer has taken service under this Section 15 while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued in its Credit Account during the annual period in which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of this tariff, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer(s) or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator with a combined rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$350. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s) or other equipment. Notwithstanding the provision herein, Non-Residential solar electric customers are responsible for meeting all otherwise applicable provision and requirements of P.S.C. No. 19.

#### A. Remote Net Metering

##### I. Definitions

**Host Account:** The customer meter where the solar generating equipment is located and interconnected with the Company's distribution system.

**Satellite Accounts:** Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

**Excess Generation:** the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

##### II. Customer Requirements and Eligibility

A customer participating in Solar Non-Residential Electric Service Option may designate all or a portion of the excess credit, after application to the Host Account, to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. This shall be completed on a form when submitting their initial remote net metering application.

Satellite Accounts must be held by the same customer and have an identical billing name, on property owned or leased by such customer. The utility reserves the right to investigate/obtain proof that all designated accounts are held by the customer. Satellite Accounts cannot also participate in: Wind Electric Service Options; or Solar Residential Electric Service Option; or Solar Non-Residential Electric Service Option; or Farm Waste Electric Generating System Option; or Electric Hybrid Generating System Option; or Micro-combined Heat and Power Service Option; or Fuel Cell Residential Electric Service Option. Satellite Accounts can only have one Host Account

- a. A demand billed customer that applies for Remote Net Metering as a Host Account shall receive monetary satellite credits calculated pursuant to Section IV.a. Application of Monetary Credits.
- b. A non-demand billed customer that applies for Remote Net Metering as a Host Account shall receive volumetric per kWh satellite credits calculated pursuant to Section IV.b. Application of Volumetric Credits, except for those projects that meet the Grandfathering Requirements:

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