

Effective Date: 09/21/2015

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 21, 2015
 Issued in compliance with Order in Case Nos. 14-E-0422 and 14-E-0151, dated April 17, 2015

Leaf No. 160.39.4.1.1
 Revision: 1
 Superseding Revision: 0

GENERAL INFORMATION

16. Farm Waste Electric Generating System Option

A. Remote Net Metering (Con't)

II. Customer Requirements and Eligibility (con't)

b. Facility Located and Used at their Premises

A non-demand billed customer with a Facility Located and Used at their Premises that applies for Remote Net Metering as a Host Account shall be eligible for monetary satellite credits calculated at the Company's Service Classification No.5 Buy Back Service Energy only rate as described in IV.c. Application of Credits at Avoided Cost - Facility Located and Used at Premises.

III. Enrollment and Change Period

After the customer's initial application, the enrollment and change period is from January 1 through January 31. Any changes will be effective with the initial Host Account billing after March 1. Remote Net Metering customers may submit a change request form annually during the change period to designate additional Satellite Accounts or delete existing active Satellite Accounts. The customer may also change the portion (percentage) of excess to remain at the Host Account once per year.

IV. Calculation and Application of Net Metering Credits

Upon the Company's determination that the customer has taken service under this Section 16 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

a. Application of Monetary Credits - Demand Billed or a Facility Located and Used at Farm Operation

Host Account:

In a month where the Host Account has Excess Generation, the Excess Generation shall be converted to the equivalent monetary value at the per kWh rate applicable to the Host Account's service classification. The remote net metering credit shall first be applied to any outstanding charges on the Host Account's current electric bill.

For Non-hourly Pricing customers, remote net metering credits shall be defined as the Excess Generation multiplied by the Host Account's applicable tariff per kWh rates. For Hourly Pricing customers, as defined under Billing for Hourly Pricing customers, remote net metering credits shall be defined as the excess monetary credit.

Satellite Accounts:

The remote net metering credit will first be applied to any outstanding charges on the Host Account's current electric bill. Any remaining monetary credit will be allocated between the Host Account and the Satellite Accounts. The portion designated for the Satellite Accounts will be applied to the Satellite Account bills as each subsequent Satellite Account bill is calculated. In the case of two Satellite Accounts billed on the same day, the credit will be applied to the highest usage account first.

The credit applied to each Host or Satellite Account shall not exceed the current electric delivery charges, and if applicable, Company supply charges. If a monetary credit remains after applying credits to all designated Satellite Accounts, the credit will be carried forward on the Host Account and the allocation process between Host and Satellite Accounts will repeat until the value of the excess credit is zero, or until all associated accounts are finalized.

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