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Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 20. Standby Service - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

##### 20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing no less than 30 days before commencing operation of the on-site generation facility to be billed under Standby Service rates. A Customer With Designated Technologies who uses Efficient CHP with an aggregated capacity greater than 1 MW, up to 15 MW, will be exempt from Standby Service rates for a period of four years from the in-service date, unless the Customer makes a one-time election in writing prior to the end of its four-year exemption period to be billed prospectively under Standby Service rates.

##### Definitions:

“Customer With Designated Technologies” for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and:

- (a) exclusively uses fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, and/or methane waste, and commences operation of its on-site generation facility between July 29, 2003 and May 31, 2019; or
- (b) uses Efficient CHP that does not exceed 1 MW of capacity in aggregate, and commences operation of its CHP generation facility between July 29, 2003 and May 31, 2019; or
- (c) uses Efficient CHP with an aggregated capacity greater than 1 MW, but no more than 15 MW, and commences operation of its CHP generation facility between May 31, 2015 and May 31, 2019; provided, however, that (i) the generating facility’s output must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability (“Output Meter”) that the Customer arranges to be furnished and installed at Customer expense, and (ii) the Customer, at its expense, must provide and maintain the communications service for the Output Meter. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and meter communication systems. The Company will assess the charge specified in General Rule 16.4 if the Customer’s communications equipment is not operational and may transfer the Customer to Standby Service rates for repeated failure to maintain the communications service.

“Efficient CHP” for purposes of this General Rule means combined heat and power (“CHP”) generation that meets eligibility criteria that were approved in the order of the New York State Public Service Commission, dated January 23, 2004, in Case 02-E-0781.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY