

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: December 8, 2015

Issued in compliance with Orders in Case 14-E-0488, dated 4/20/2015 and 11/25/2015.

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REVISION: 3

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SERVICE CLASSIFICATION NO. 25 (Continued)**SPECIAL PROVISIONS: (Continued)**

- (B) A customer billed under this Service Classification may segregate any portion of the total requirements of its load so that such portion is served exclusively with the Company's service under another appropriate Service Classification of this Rate Schedule. The portion of the load that is segregated and supplied under another service classification shall not be considered in the determination of the customer's contract demand.
- (C) Wholesale generators that take station service through the same bus bar as they supply the wholesale grid are eligible for standby service. For purposes of this section, same bus bar shall be defined as a common point of interconnection between the Company's systems and the customer's systems at the voltage level at which the customer takes service. Standby service shall not apply in cases where the wholesale generator is operating and it supplies all of its electric needs "behind the meter" i.e., the energy does not pass through the point of interconnection between the Company's systems and the customer's systems.
- (D) Billing under this Service Classification for Customers with Designated Technologies, as defined below, is as follows.

For the purposes of this provision, Customers With Designated Technologies shall mean a customer who meets the following criteria:

- (1) has a Contract Demand of 50 kW or greater and has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand served by all sources; and
- (2) has an on-site generation facility that (i) exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, or methane waste, or (ii) uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 1 MW of capacity in aggregate and meets eligibility criteria that were approved in the order of the Commission, dated January 23, 2004, in Case 02-E-0780; or
- (3) installs new on-site CHP generating facility that commences service between May 31, 2015 and May 31, 2019, that uses greater than 1 MW, but not exceeding 15 MW of capacity in aggregate, and meets the efficiency and emissions criteria that were approved in the order of the Commission dated January 23, 2004 in Case 02-E-0780. These customers are also required to install, at the customer's expense, revenue grade, interval metering with telecommunications capability at their on-site facility. The interval meter must be compatible with the Company's metering infrastructure, and the customer must provide and maintain all meter communications services.

Issued By: Timothy Cawley, President, Pearl River, New York