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 New York State Electric and Gas Corporation
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GENERAL INFORMATION

27. Solar Non-Residential Electric Service Option (Cont'd)

A. Remote Net Metering

I. Definitions

Host Account: The customer meter where the solar generating equipment is located and interconnected with the Company's distribution system.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Net-Metered Generation Facility: A generation facility eligible for net metering in conformance with PSL 66-j or 66-l, limited in size consistent with those statutes, located behind the meter of the Host Account attached to a load served under one of the Company's service classifications.

Excess Generation: the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer. For customers billed on time-differentiated rates (TOU meter), *e.g.*, On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

II. Customer Requirements and Eligibility

A customer participating in Solar Non-Residential Electric Service Option may designate all or a portion of the excess credit, after application to the Host Account, to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. This shall be completed on a form when submitting their initial remote net metering application.

A. Host Account(s)

A customer may designate more than one Host Account and shall provide an application for each Host Account. The Host Accounts must be held by the same customer and have an identical billing name, on property owned or leased by such customer. A Host Account cannot be a Satellite Account.

- a. A demand billed customer that applies for Remote Net Metering as a Host Account shall receive monetary credits calculated pursuant to Section IV.b. Application of Monetary Credits.
- b. A non-demand billed customer that applies for Remote Net Metering as a Host Account shall receive volumetric per kWh credits calculated pursuant to Section IV.c. Application of Volumetric kWh Credits, except for those projects that meet the Grandfathering Requirements:

Grandfathering Requirements:

Net metered projects, under Public Service Law §66-j, meeting the following criteria and conditions shall be allowed to retain monetary crediting per Section IV.b, at qualifying remote net metered locations.

- 1) By June 1, 2015:
 - i. Projects that have been interconnected; or
 - ii. Projects for which developers have submitted a completed interconnection application to the relevant utility; or
 - iii. Projects that have completed applications for grants through Program Opportunity Notices (PONs) 2112, 2439, 2589, 2860, and 2956 conducted by the New York State Energy and Research Development Authority (NYSERDA) or the Request for Proposals (RFP) process conducted by New York City for development of renewable facilities at the Freshkills Landfill; or,
 - iv. Projects that have completed applications for grants in NYSERDA's NY-Sun MW Block Program for projects sized at more than 200 kW; or
 - v. Projects that a State, municipal, district, or local governmental entity has solicited through a Request for Proposals or a Request for Information issued in conformance with applicable law.
- 2) To retain the monetary crediting, a project must enter service by the date specified in the NYSERDA PONs in 1).iii or NY-Sun MW Block Program for projects sized at more than 200 kW, 1).iv, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity
- 3) Monetary credits shall remain in effect for a term of 25 years from the later of: April 17, 2015 or the project in-service date.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York