

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 8, 2016  
Issued in compliance with Commission Order in Case 15-M-0252 dated 12/18/15

Leaf No. 190.3  
Revision: 17  
Superseding Revision: 15

## SERVICE CLASSIFICATION NO. 7

### GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

#### System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

#### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

#### Reliability Support Services Surcharge:

All kilowatthours, per kWh

Per RSSS Statement, as described in Rule 4

#### Merchant Function Charge:

All kilowatthours, per kWh

Per MFC Statement, as described in Rule 12

#### Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F

#### Meter Charge:

As specified in the Meter Charge section of this Service Classification.

#### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh

Per Transition Charge Statement.

#### Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York