

PSC NO: 9 GAS

LEAF: 181

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 15

INITIAL EFFECTIVE DATE: 02/28/16

SUPERSEDING REVISION: 14

STAMPS:

GENERAL INFORMATION - Continued**IX. Special Adjustments - Continued****11. Uncollectibles Charge**

The Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles Charge will reflect an overall uncollectible rate of 0.76%.

12. Gas In Storage Working Capital Charge

The Company will recover Gas in Storage Working Capital costs through the MRA and MFC. Reliability/balancing related costs will be recovered through the MRA from all firm full service and firm transportation customers and sales related costs will be recovered through the MFC from all firm full service customers. For each twelve month period starting January 1, the supply related costs and reliability/balancing related costs will be assessed at the same cents per therm rate. The carrying charges used in the determination of storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on amounts above the base storage level. The base storage level is defined as the lowest monthly balance excluding Winter Bundled Sales and Managed Supply Service storage gas. For purposes of calculating the rate to be billed to customers for each year, the base and above base storage levels will be estimated based on the prior year's actual levels. For each twelve-month period commencing January 1, actual Gas in Storage Working Capital costs will be reconciled with actual Gas in Storage Working Capital recoveries derived through the MRA and MFC, and any over- or under-recovery shall be refunded or recovered through the Gas in Storage Working Capital components of the MRA and MFC during the subsequent twelve-month period commencing January 1.

13. Oil to Gas Conversion Program Surcharge

The Company will recover, through a surcharge on the MRA Statement, up to \$1.465 million each Rate Year, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

(General Information - Continued on Leaf No. 181.1)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)