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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Revision: 5

Initial Effective Date: October 19, 2015

Leaf No. 304.1

Revision: 5

Superseding Revision: 4

Issued in compliance with Order in Case 11-E-0082 dated July 17, 2015

SERVICE CLASSIFICATION NO. 12 (Continued)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer - December, January, February, June, July, August:

24 % [for On-Peak] 45% [for Mid-Peak] 31% [for Off-Peak]

Off-Season - March, April, May, September, October, November:

67% [for Mid-Peak] 33% [for Off-Peak]

(j) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under S.C. No. 12.

(k) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 29 of this Schedule and taking service under S.C. No. 12.

(1) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 30 of this Schedule and taking service under S.C. No. 12.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 31 of this Schedule and taking service under S.C. No. 12.

(n) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 12.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York