

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: October 19, 2015
 Issued in compliance with Order in Case 15-E-0082 dated July 17, 2015

Leaf No. 255
 Revision: 5
 Superseding Revision: 4

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) C.A.\$H.BACK Special Provision:

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailment program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company C.A.\$H.BACK Program as set forth therein.

(l) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 53% of the excess electricity (kWh) shall be considered Off-Peak.

(m) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On Peak. 53% of the excess electricity (kWh) shall be considered Off Peak.

(n) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 27 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On Peak. 53% of the excess electricity (kWh) shall be considered Off Peak.

(o) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under S.C. No. 7.

(p) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 30 of this Schedule and taking service under S.C. No. 7.

(q) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 31 of this Schedule and taking service under S.C. No. 7.

(r) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 7.