

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

12. SUPPLY SERVICE OPTIONS

A. Supply Service Options

The Company shall offer a Retail Access choice and a Non-Retail Access choice, as described below. These Supply Service Options are available to all customers, except as noted.

1. ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), and a Bill Issuance Charge, if applicable. An ESCO provides Electric Power Supply to the customer.

2. RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge (MFC) as described in Section 12.D. The commodity charge fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), NY Transco Charge, TOTS Charge, AC Transmission Charge, and Supply Adjustment Charge.

- a. The commodity charge for customers billed at a non-demand metered rate, which includes residential Service Classification Nos. 1, 4, and 6, non-residential Service Classification Nos. 2, 6 and non-demand billed Service Classification Nos. 1, 2, and 3 customers within P.S.C. No. 18 - Street Lighting, shall reflect a managed mix of supply resources.
- b. The commodity charge for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 3, 7, 8, and 9 who are not mandatorily participating in Hourly Pricing shall reflect the market price of electricity.

3. Hourly Pricing:

This choice is for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 8 and 14. Customers may take service with an ESCO or with the Company under this choice.

- a. For customers taking service with an ESCO, such customers shall be responsible for fixed charges for the Company delivery, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), and an incremental meter charge as further described in the applicable Service Classification.
- b. For customers taking service with the Company, such customers shall be responsible for fixed charges for the Company delivery, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a commodity charge for electricity supply that fluctuates hourly with the market price (including losses, unaccounted for energy, capacity and capacity reserve, NY Transco Charge, TOTS Charge, AC Transmission Charge, Supply Adjustment Charge, and an incremental meter charge as further described in the applicable Service Classification).

B. Transition Charge (Non-Bypassable Charge or ["NBC"])

1. Calculation of the Transition Charge (Non-Bypassable Charge ["NBC"]):

The Transition Charge is a per kilowatt-hour charge that shall recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company.

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