PSC No: 120 - ElectricityLeaf No. 18New York State Electric & Gas CorporationRevision: 13Initial Effective Date: January 1, 2016Superseding Revision: 12Issued in compliance with Commission Order in Case 07-M-0548 and 15-M-0252 dated 6/19/1512

GENERAL INFORMATION

4. Surcharge to Collect System Benefits Charge ("SBC")

A. <u>Applicability</u>:

Each customer bill for service under Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, and 14 will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefits Charge (SBC) Statement). This surcharge is comprised of the following components:

- a. pursuant to Commission Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs, issued and effective December 21, 2005, in Case 05-M-0090.
- b. pursuant to Commission Order Establishing Energy Efficiency Portfolio Standard and Approving *Programs* ("the Order"), issued and effective June 23, 2008, in Case 07-M-0548.
- c. pursuant to Commission <u>Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios for</u> <u>Implementation Beginning January 1, 2016</u>, issued and effective June 19, 2015, in Cases 07-M-0548 and 15-M-0252.

B. Exceptions:

The surcharge will not apply to NYPA allocations of Recharge New York power as set forth under Rule 11.

C. Calculations:

The surcharge will be calculated on an annual basis to collect the Company's allocated fund amounts as set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis.

D. Filings:

A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Schedule (PSC 120 – Electricity).

5. Surcharge to Collect Renewable Portfolio Standard Charge ("RPS")

Each customer bill for service under Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, and 14 will be increased by multiplying all kilowatt-hours delivered by the RPS, as mandated by Public Service Commission Order issued and effective September 24, 2004, in Case 03-E-0188 – <u>Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard</u>. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

A Renewable Portfolio Standard Charge (RPS) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days notice. Such statement can be found at the end of this Schedule (PSC 120 – Electricity).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York