Received: 11/02/2015 Status: CANCELLED Effective Date: 01/01/2016

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2016

Leaf No. 214

Revision: 14

Superseding Revision: 13

Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charge if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customer are also required to pay the System Benefits Charge, Energy Efficiency Tracker, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge, per month	\$9.10	\$13.75	\$20.61
Demand Charge: All kilowatts, per			
kilowatt of billing demand	\$5.69	\$6.01	\$6.38
Delivery Charge, per kWh, Peak	\$0.01668	\$0.01585	\$0.01506
Delivery Charge, per kWh, Off-peak	\$0.01668	\$0.01585	\$0.01506

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York