

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2016  
Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 230  
Revision: 22  
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

The qualified load receiving the incentive will be billed at the following applicable delivery rates: (Cont'd)

Customers taking service under S.C. 7-3 will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	Effective Date		
	09/26/2010	09/01/2011	09/01/2012
<b>Customer Charge</b>	\$705.25	\$779.25	\$810.25
Meter Ownership Charge	\$5.31	\$5.31	\$5.31
Meter Service Charge	\$26.80	\$26.80	\$26.80
Meter Data Service Charge (Meter Reading)	\$6.75	\$6.75	\$6.75
<b>Demand Charge</b>			
On-Peak Service	\$3.69	\$3.62	\$3.37
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.00106	\$0.00025	\$0.00000
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York