

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 6, 2015
Issued in compliance with Order in Case No. 15-E-0407, dated October 16, 2015.

Leaf No. 160.37
Revision: 6
Superseding Revision: 5

GENERAL INFORMATION

13. Wind Electric Service Options

C. Farm Wind Electric Generating Service Option (Cont'd)

The Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Facility must be connected to the Company's electric system and operated in parallel with the Company's transmission and distribution facilities.

The Farm Wind Electric Generating System Option will be available to eligible customers, on a first come first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer-generators in the Company's service area is equivalent to 4,875 kW (three-tenths percent of the Company's electric demand for the year of 2005). However, the maximum amount of net metered generation that the Company must interconnect will float for an interim basis until such time as the interim period ends as directed by the Commission in its Order issued October 16, 2015 in Case 15-E-0407.

Customers electing service under this Section must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirement found in P.S.C. No. 19, Section 10 and Addendum-SIR to PSC No. 19. In addition, customers must execute the NYS Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of P.S.C. No. 19.

For a net metered customer, the Company will install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer will be responsible for the cost of the meter, the installation and any additional costs.

Billing

For each billing period during the term of the SIR Contract, the Company will net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

Non-Hourly Pricing

- a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., on-Peak/Off-Peak, netting will occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit will be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., on-Peak/Off-Peak, the kWh credit will be carried forward as a credit to the appropriate time period.
- c) For a demand-billed farm wind customer, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.

For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company will be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

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