

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2016
Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 199.2
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR) (Cont'd)

METER CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Meter Ownership Charge:

Metering Voltage

| | |
|-------------------------------|---------|
| Secondary | \$25.55 |
| Substation | \$25.64 |
| Primary | \$27.17 |
| Sub Transmission - Industrial | \$28.77 |
| Sub Transmission - Commercial | \$27.24 |
| Transmission | \$29.52 |

Meter Service Charge:

Metering Voltage

| | |
|-------------------------------|---------|
| Secondary | \$30.62 |
| Substation | \$31.30 |
| Primary | \$33.01 |
| Sub Transmission - Industrial | \$42.62 |
| Sub Transmission - Commercial | \$33.22 |
| Transmission | \$48.76 |

Meter Data Service Charge (meter reading):

Metering Voltage

| | |
|-------------------------------|--------|
| Secondary | \$2.22 |
| Substation | \$2.08 |
| Primary | \$2.09 |
| Sub Transmission - Industrial | \$4.15 |
| Sub Transmission - Commercial | \$1.89 |
| Transmission | \$5.81 |

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

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