

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2016
Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 199
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	
Secondary Substation	\$250.00
Primary	400.00
Sub Transmission - Industrial	225.00
Sub Transmission - Commercial	350.00
Transmission	350.00
Transmission	475.00
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$5.87
Substation	2.75
Primary	5.67
Subtransmission	2.75
Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour	
Peak Hours	
Secondary	\$0.04420
Substation	\$0.04272
Primary	\$0.04405
Subtransmission	\$0.04257
Transmission	\$0.04195
Shoulder-peak hours	
Secondary	\$0.04317
Substation	\$0.04187
Primary	\$0.04304
Subtransmission	\$0.04173
Transmission	\$0.04117
Off-peak hours	
Secondary	\$0.03894
Substation	\$0.03803
Primary	\$0.03885
Subtransmission	\$0.03792
Transmission	\$0.03753

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service for the non-EDZ portion and charged accordingly.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York