

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2016
Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 193
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L. 2 shall pay for service at the following rate:

| RATE: (per month) | <u>Rate</u> |
|---|-------------|
| Customer Charge: | \$25.00 |
| Demand Charge: | |
| All kilowatts, per kilowatt of billing demand | \$ 4.92 |
| Energy Charge: | |
| All kilowatthours, per kilowatthour | .04130 |

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service option for the non-EDZ portion and charged accordingly.

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

| | Effective Date | | |
|--|----------------|----------|----------|
| | 9/26/10 | 9/1/11 | 9/1/12 |
| Customer Charge | \$40.34 | \$43.51 | \$48.19 |
| Demand Charge: All kilowatts, per kilowatt of billing demand | \$12.51 | \$12.40 | \$12.28 |
| Delivery Charge | | | |
| First 200 hrs use, per kwh | \$.01190 | \$.01131 | \$.01074 |
| Over 200 hrs use, per kwh | \$.01190 | \$.01131 | \$.01074 |

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York