PSC No: 19 - Electricity   Leaf No. 166.1.1
Rochester Gas and Electric Corporation   Revision: 13
Initial Effective Date: January 1, 2016   Superseding Revision: 10
Issued in Compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

  RATE: (Per Meter, Per Month)

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	$147.84	$162.50	$184.18
Energy Delivery Charge All kilowatts, per kW	$14.83	$15.18	$15.69

System Benefits Charge:
  All kilowatthours, per kWh   Per SBC Statement

Renewable Portfolio Standard Charge:
  All kilowatthours, per kWh   Per RPS Statement, as described in Rule 4

Merchant Function Charge:
  All kilowatthours, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill): $0.95, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this
                                             Service Classification.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]):
  All kilowatthours, per kWh   Per Transition Charge Statements.

Electricity Supply Charge:
  The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

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