

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2016
Issued in compliance with Commission Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES

System Benefits Charge (SBC):

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefit Charge (SBC) Statement). This surcharge is comprised of the following components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548,
- c. pursuant to Commission *Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios for Implementation Beginning January 1, 2016*, issued and effective June 19, 2015, in Cases 07-M-0548 and 15-M-0252.

The surcharge will be calculated on an annual basis to collect the Company's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis.

A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days notice. Such statement can be found at the end of this Schedule (P.S.C. No. 18 - Electricity).

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased by multiplying all kilowatt-hours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Schedule, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

A Renewable Portfolio Standard Charge (RPS) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three days notice. Such statement can be found at the end of this Schedule (P.S.C. No. 18 – Electricity).

Temporary State Assessment Surcharge (“TSAS”):

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009. The surcharge rate will be multiplied by all kilowatt-hours delivered.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than 15 days notice. Such statement can be found at the end of this Schedule (P.S.C. No. 18 – Electricity).

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