

PSC No: 18 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2016  
Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

Leaf No. 37  
Revision: 14  
Superseding Revision: 13

## SERVICE CLASSIFICATION NO. 2

### STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

#### APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

#### CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (one-half hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

#### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

#### 1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge ( Non-Bypassable Charge ["NBC"] as described in Section 12.B. of PSC No 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

#### Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per kWh			
24-hour Burning Service	\$0.01525	\$0.01569	\$0.01632
Dusk-to-Dawn service	\$0.04272	\$0.04394	\$0.04572
Dusk-to-1:00 a.m. service	\$0.12305	\$0.12618	\$0.13128

#### System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

#### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

#### POR Administrative Charge:

All kilowatthours, per kWh Per POR Statement, as described in Rule 4 of PSC No. 19.

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F of PSC No. 19

#### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York