PSC No: 16 - Gas
Rochester Gas and Electric Corporation
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## SERVICE CLASSIFICATION NO. 5

### GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

Applicable to Empire Pipeline Storage for the months May – March:
Empire side = $(rscapun * wacos_1 * months_{APR})$

Where:

Empire side  =  Empire storage (demand, capacity and storage transportation).

DTI side  =  DTI storage (demand and capacity).

$rscapdti$  =  The amount of storage deliverability from DTI storage at city gate released to the ESCO (in Dt).

$rscapun$  =  The amount of storage deliverability from Empire storage at city gate released to the ESCO (in Dt).

$wacos_1$  =  The Company's monthly weighted average cost of storage assets, Empire side plus DTI side (in $/Dt).

$wacos_2$  =  The Company's monthly weighted average cost of storage assets, Empire side plus DTI side plus FTNNGSS (in $/Dt).

$wacos_3$  =  Empire side capacity (in $/DT) for the months of April 2015- October 2015.

$months_{APR}$  =  The number of months from April to the month prior to the transfer month, inclusive.

$months_{NOV}$  =  The number of months from November to the month prior to the transfer month, inclusive.

$ftnngss\$$  =  The Company's total monthly costs for DTI's FTNNGSS transportation service (in $/month).

$cgdeliv_{DTI}$  =  The Company's total DTI storage deliverability at city gate (in Dt).

$WACOSG_1$ = Weighted average cost of Storage Gas in DTI Storage

$WACOSG_2$ = Weighted average cost of Storage Gas in Empire Storage

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York