

PSC No: 16 - Gas

Leaf No. 133.12

Rochester Gas and Electric Corporation

Revision: 4

Initial Effective Date: December 1, 2015

Superseding Revision: 2

Issued in compliance with Order in Case 15-G-0439 issued and effective October 19, 2015

SERVICE CLASSIFICATION NO. 5**GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):**

The calculation of the ESCO credit for capacity costs is:

Applicable to DTI for the Months of May through March
$$\text{DTI side} = (\text{rscapdti} * \text{wacos}_1 * \text{months}_{\text{APR}}) + (\text{rscapdti} * \text{months}_{\text{NOV}} * (\text{ftnngss} / \text{cgdeliv}_{\text{DTI}}))$$
Applicable to Empire storage for the months of May – March
$$\text{Empire side} = (\text{rscapun} * \text{wacos}_1 * \text{months}_{\text{APR}})$$
ESCO Charge:
$$\text{DTI side} = \text{rscapdti} * \text{wacos}_2 * (\text{nmt}/\text{amt})$$
$$\text{Empire side} = \text{rscapun} * \text{wacos}_2 * (\text{nmt}/\text{amt})$$
k) Transfer of Storage Gas and Capacity to the Company – Special Provision for Buy/Sell Back

In the event that customer migration increases or decreases significantly, or due to an ESCO leaving and/or entering the service territory, the Company reserves the right to buy or sell the gas in Empire storage from the ESCO, at the WACOSG_2 .

l) Term of Release

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTOP manual.

m) Pipeline, Service Provider, and Regulatory Requirements

ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines, service providers, and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines and service providers.

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