

PSC NO: 15 ELECTRICITY LEAF: 202.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 18  
INITIAL EFFECTIVE DATE: 09/28/18 SUPERSEDING REVISION: 17  
Issued in Compliance with Order in C. 18-E-0071 dated July 12, 2018

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

3.8 **HOURLY PRICING PROVISION** (Cont'd)

- (D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer's capacity charge will be calculated as the product of the customer's demand during the previous summer's NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole \$0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of Renewable Energy Credits (REC's), Zero Emissions Credits (ZEC's) and Alternative Compliance Payments (ACP's) purchased pursuant to Case 15-E-0302. Pursuant to Case 18-E-0071, the HPP Charge shall also be increased to reflect the costs of Offshore Wind Renewable Energy Credits (OREC's). The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole \$0.00001 amounts per kilowatt-hour and will be filed on the Statement of Market Price Charges. The REC/ZEC/OREC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/OREC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills.

Effective November 1, 2017, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29.

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer's HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer's total measured load in kilowatthours.