

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/1/18
Issued in compliance with Order in Case No. 17-M-0815, dated 8/9/18.

Leaf: 14.1
Revision: 8
Superseding Revision: 7

GENERAL INFORMATION

18. Tax Credit Associated with the Tax Cuts and Jobs Act of 2017

The delivery rates for service (Delivery Charge per kWh, that appear on a customer's bill shall be adjusted to reflect the Tax Credit for all customers. The Tax Credit rates applicable to each delivery rate shall be set forth on the statement (Tax Credit Statement or "TSS").

- A. The TSS is applicable to all customers, regardless of supplier, including customers with NYPA allocations (e.g., Expansion Power, Recharge New York Power).
- B. The Company shall conduct an annual reconciliation of the Tax Credits provided to customers. The Company will accrue carrying costs using the pre-tax weighted average cost of capital on the after tax balance.
- C. The effect of the tax credits will be removed from "Actual Billed Delivery Service Revenue" before comparison of that revenue to the "Delivery Service Revenue Target" for each Service Classification subject to the Revenue Decoupling Mechanism (RDM).
- D. The TSS shall be filed on not less than 5 days' notice. The Statement shall set forth the credit rates to be applied. Such Statement shall be found at the end of this Schedule.

19. Service Guarantee

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit shall be applied to the customer's next bill. The credit shall be \$20.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

20. Reliability Support Services (RSS) Surcharge

The RSS surcharge provides for recovery from customers of costs incurred by the Company and approved by the Commission for third-party services to ensure that local reliability needs are met.

- A. The RSS surcharge is applicable to customers taking service under Service Classification Nos. 1, 2, 3, and 4, regardless of supplier.
- B. The RSS surcharge shall include the following applicable costs and credits ("Net RSS Costs"):
 - 1. monthly fixed payment costs; outside service and consultancy costs (i.e., cost of service study, costs associated with Requests For Proposals, and other applicable costs); applicable capital expenditures; and any other costs passed on by any third-party to ensure local reliability needs; and
 - 2. any payments or credits received by the Company for energy and ancillary service revenues; any payments or credits received by the Company for capacity revenues; and any other applicable payments or credits by any third party (e.g., other utility payments).
- C. Net RSS costs shall be allocated to each service classification based upon its most recent transmission plant allocator.
- D. The RSS surcharge shall be collected from each customer as follows:
 - (i) per kWh for Service Classification Nos. 1, 2, 3, and 4.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York