

PSC No: 120 - Electricity  
New York State Electric and Gas Corporation  
Initial Effective Date: 10/1/18  
Issued in compliance with Order in Case No. 17-M-0815, dated 8/9/18.

Leaf No. 134  
Revision: 9  
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 2 (Continued)

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment as explained in this Schedule, General Information Section 7. See RDM Statement

TAX CREDIT ASSOCIATED WITH THE TAX CUTS AND JOBS ACT OF 2017:

The Tax Credit shall be applied per kWh to all kWh delivered and shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 8). See Tax Credit Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to section 6 of PSC No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The billing demand shall be the metered demand, which is the highest average kilowatts used in a thirty-minute interval during the month.

(For customers whose meters are read bi-monthly, the metered demand shall be 95% of the metered demand.)

Customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 shall pay a minimum demand charge as described in the Company's Service Classification No. 11. Customers shall pay a minimum demand charge related to generation, ancillary, and transmission costs. The minimum demand charge is based on a rate per kW of the contract demand and is accumulated over a 12-month period. The accumulated contract demand charge component shall be compared to the accumulated demand charge in this service classification. If the contract demand charge is greater than the demand charge in this service classification, then the customer shall only pay the contract demand charge in that month. If it is less than the demand charge in this service classification, then the customer shall pay that difference in that month.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Whenever the customer's metered demand is 200 kW or more for two billing periods in any two of the previous 12 months, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

Single Phase Service:

One month and thereafter until terminated by 48 hours' notice.

Three Phase (or Two Phase) Service:

One year and thereafter until terminated by 48 hours' notice.

ISSUED BY: Joseph J. Syta, Vice President, Controllor and Treasurer, Binghamton, New York