

Effective Date: 01/01/2019

PSC NO: 1 GAS LEAF: 69.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
INITIAL EFFECTIVE DATE: 01/01/19 SUPERSEDING REVISION: 6
STAMPS: Issued in compliance with Order in C.16-G-0058 dated December 16, 2016

GENERAL INFORMATION

Company' Monthly Forecasted TC Sendout: the estimated sales for the upcoming month to SC 12 sales customers multiplied by the applicable Factor of Adjustment.

Lost and Unaccounted for Gas ("LAUF")

1. Through August 31, 2017

The LAUF Target is set at 2.73%.

Actual LAUF is computed by subtracting the losses established by contract for non-firm power generation customers from system losses, and then dividing the difference by all sendout except for those customers.

2. Effective January 1, 2017

The LAUF Target is set at 1.476%

The LAUF Dead Band Upper Limit is set at 2.476%

The LAUF Dead Band Lower Limit is set at 0.476%

Effective January 1, 2018

The LAUF Target is set at 1.284%

The LAUF Dead Band Upper Limit is set at 2.168%

The LAUF Dead Band Lower Limit is set at 0.401%

Effective January 1, 2019

The LAUF Target is set at 1.092%

The LAUF Dead Band Upper Limit is set at 1.860%

The LAUF Dead Band Lower Limit is set at 0.325%

Actual LAUF is computed by subtracting total metered system deliveries from total metered system receipts and dividing that difference by total metered system deliveries.

System Performance Adjustment (SPA) Mechanism: to take effect starting January 1, 2018 applicable to sales customers served under SC 1, 2, 3, 9, 15, 16, and 17 and to transportation customers served under SC 5. The determination period for the SPA rate is the 12 months ending each August 31st. The SPA rate takes effect each January 1st of the upcoming calendar year and is a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target.

Issued by: David B. Doxsee, Vice President, Hicksville, NY