

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE:05/01/19  
STAMPS:

LEAF: 183  
REVISION: 8  
SUPERSEDING REVISION: 7

**SERVICE CLASSIFICATION NO. 11  
LOAD AGGREGATION (CONTINUED)**

**LOAD AGGREGATION SERVICE: (continued)**

**8. Actual Daily Contract Quantity:**

Niagara Mohawk will issue to each Marketer of a Monthly Balancing Pool a Daily Contract Quantity, based on actual heating degree days, the day following the delivery of the forecasted Daily Contract Quantity provided in accordance with paragraph 7 Leaf 182. The difference between the actual Daily Contract Quantity and the Marketer's nominations on non-DTI pipelines and Peaking will result in a change to the Marketer's GSS storage balance.

Peaking service will be provided on days when actual Daily Contract Quantity exceeds all other capacity released to the Marketers.

The Demand charge component associated with the Peaking asset will be applied during Winter (November through April) and will include supplier reservation charges for Ellisburg and Canajoharie supplies.

The Commodity charge component associated with the Peaking asset will only be applied if the Marketer uses Peaking supply and the applicable rate will be the straight average of the Gas Daily Dominion North Point common (mid-point) and South Point/Mid-Point indices plus variables to the city gate, the Gas Daily Iroquois Receipts index plus variables to the city gate and the Gas Daily Tennessee Zone 6 index plus variables to the city gate.

**9. Storage Transfer for Customers:**

Niagara Mohawk will transfer storage inventory to each Marketer participating in Monthly Balancing on behalf of customers migrating from sales service. The amount of storage gas to be transferred will represent one seventh of the winter storage requirement (based on the months November through March) for each month from April through October and then reduced by 10% effective December 1st, 24% effective January 1, February 1 and March 1 and 18% effective April 1. (See Table Below for Storage Inventory Transfers). The Storage Gas Transfer Rate for customers migrating will be the sum of (1) Niagara Mohawk's estimated average commodity cost of gas in storage, plus (2) the Demand Transfer Recovery Rate (DTR Rate). The Storage Gas Transfer Rate will be set forth on a statement and filed with the Public Service Commission not less than two business days prior to the date on which the statement is proposed to be effective. As an example, if a customer selects a Marketer on September 10 of any year, the Marketer will pay the Storage Gas Transfer Rate which is equal to the effective DTR Rate for each September plus Niagara Mohawk's estimated average cost of gas in storage as of September 30 on six sevenths of the storage inventory transfer. The storage transfer would take place and the Marketer would begin serving the customer as of October 1<sup>st</sup>. If the storage capacity release percentage set forth on the Statement of Balancing Charges increases from October to November, these rules will also apply to the incremental storage capacity released.

Issued By: John Bruckner, President, Syracuse, New York